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American Petroleum Institute
1220 L Street, Northwest
Washington, D.C. 20005

weekly statistical bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT

VOL. 73 For Week Ended January 17, 1992 NO. 3

SUMMARY*

(In Thousands of 42-gallon barrels per day except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data from reporting companies)

	Current Week Ending: 01/17/92	Last Week Ending: 01/10/92	Last Year Week Ending: 01/18/91	Change From Last Week	Change From Last Year
Refinery Operations					
Input to crude oil distillation units	13,354	13,580	12,774	-226	580
Operable capacity	15,709	15,709	15,654	0	55
Percent operated	85.0	86.4	81.6		
Motor Gasoline					
Total motor gasoline production	7,104	7,126	6,548	-22	556
Finished leaded motor gasoline production	165	120	298	45	-133
Finished unleaded motor gasoline production	6,939	7,006	6,250	-67	689
Total motor gasoline stocks	228,467	224,555	217,681	3,912	10,786
Finished leaded motor gasoline stocks	4,983	5,088	9,679	-105	-4,696
Finished unleaded motor gasoline stocks	186,305	182,380	169,688	3,925	16,617
Jet Fuel Kerosine					
Jet fuel kerosine production	1,203	1,416	1,315	-213	-112
Jet fuel kerosine stocks	44,172	44,637	45,261	-465	-1,089
Distillate Fuel Oil					
Distillate fuel oil production	2,983	2,948	2,842	35	141
Distillate fuel oil stocks	139,748	142,147	119,007	-2,399	20,741
Residual Fuel Oil					
Residual fuel oil production	914	909	923	5	-9
Residual fuel oil stocks	47,422	49,361	48,631	-1,939	-1,209
Imports					
Crude oil imports	5,840	6,749	4,862	-909	978
Product imports	1,477	1,342	1,255	135	222
Crude Oil Stocks					
Crude oil stocks	332,987	334,789	321,259	-1,802	11,728
Crude Supply Balance	-79				

*See definitions on page 6.

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U.S. REFINERY OPERATIONS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Processing Units	Input to Crude Oil Distillation Units	Operable Capacity	% Operated
East Coast	1,318	1,067	1,097	1,378	79.6
Appal. No. 1	94	91	91	130	70.0
DISTRICT 1 TOTAL	1,412	1,158	1,188	1,508	78.8
Ind., Ill., Ky.	2,177	2,014	2,023	2,235	90.5
Minn., Wisc., Daks.	333	320	321	358	89.7
Okla., Kans., Mo.	707	650	650	747	87.0
DISTRICT 2 TOTAL	3,217	2,984	2,994	3,340	89.6
Inland Texas	467	446	454	618	73.5
Texas Gulf Coast	3,174	2,778	2,780	3,370	82.5
La. Gulf Coast	2,613	2,529	2,533	2,944	86.0
N. La. and Ark.	214	202	203	244	83.2
New Mexico	74	66	67	102	65.7
DISTRICT 3 TOTAL	6,542	6,021	6,037	7,278	82.9
DISTRICT 4 TOTAL	450	435	436	557	78.3
DISTRICT 5 TOTAL	2,700	2,511	2,699	3,026	89.2
TOTAL U.S.	14,321	13,109	13,354	15,709	85.0
TOTAL U.S. Weeks Ended:					
JAN. 10, 1992	14,705	13,292	13,580	15,709	86.4
JAN. 18, 1991	13,883	12,585	12,774	15,654	81.6
DISTRICTS 1-4 Weeks Ended:					
JAN. 17, 1992	11,621	10,598	10,655	12,683	84.0
JAN. 10, 1992	12,042	10,859	10,918	12,683	86.1
JAN. 18, 1991	11,295	10,072	10,197	12,563	81.2

API WEEKLY STATISTICAL BULLETIN

Week Ended January 17, 1992

U.S. REFINERY OUTPUT

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline: Finished Leaded	Motor Gasoline: Finished Unleaded	Jet Fuel: Naphtha Type	Jet Fuel: Kerosine Type	Distillate Fuel Oil[2]	Residual Fuel Oil
East Coast	747	18	729	2	65	313	165
Appal. No. 1	42	2	40	--	--	28	3
DISTRICT 1 TOTAL	789	20	769	2	65	341	168
Ind., Ill., Ky.	1,264	--	1,264	11	131	545	66
Minn., Wisc., Daks.	189	1	188	2	15	90	9
Okla., Kans., Mo.	416	--	416	4	30	173	6
DISTRICT 2 TOTAL	1,869	1	1,868	17	176	808	81
Inland Texas	285	10	275	16	52	95	12
Texas Gulf Coast	1,453	3	1,450	38	253	543	231
La. Gulf Coast	1,202	28	1,174	26	251	592	114
N. La. and Ark.	70	--	70	7	--	58	12
New Mexico	48	5	43	4	--	15	2
DISTRICT 3 TOTAL	3,058	46	3,012	91	556	1,303	371
DISTRICT 4 TOTAL	228	29	199	5	24	107	9
DISTRICT 5 TOTAL	1,160	69	1,091	35	382	424	285
TOTAL U.S.	7,104	165	6,939	150	1,203	2,983	914
TOTAL U.S. Weeks Ended:							
JAN. 10, 1992	7,126	120	7,006	157	1,416	2,948	909
JAN. 18, 1991	6,548	298	6,250	143	1,315	2,842	923
DISTRICTS 1-4 Weeks Ended:							
JAN. 17, 1992	5,944	96	5,848	115	821	2,559	629
JAN. 10, 1992	5,928	66	5,862	107	1,031	2,499	640
JAN. 18, 1991	5,373	133	5,240	111	924	2,404	578

[1]Total motor gasoline is equal to the sum of finished leaded and finished unleaded motor gasoline.

[2]Includes Grade No. 4 fuel oil.

STOCKS OF SELECTED PRODUCTS
(In thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline: Finished Leaded	Motor Gasoline: Finished Unleaded	Motor Gasoline: Blending Components	Jet Fuel: Naphtha Type	Jet Fuel: Kerosine Type	Distillate Fuel Oil[2]	Residual Fuel Oil	Unfinished Oils
New England	4,549	--	4,528	21	57	368	7,043	296	--
Central Atlantic	29,134*	30	25,667*	3,437	125	4,778	37,534*	17,474*	11,533
Lower Atlantic	26,991	37	26,556	398	198	5,499	17,307	3,668	452
DISTRICT 1 TOTAL	60,674*	67	56,751*	3,856	380	10,645	61,884*	21,438*	11,985
DISTRICT 2 TOTAL	58,804	739	50,963	7,102	898	9,525	33,006	3,521	13,857
DISTRICT 3 TOTAL	67,530	601	51,782	15,147	1,694	16,356	29,638*	14,161	49,201
DISTRICT 4 TOTAL	6,927	1,027	3,891	2,009	231	542	3,110	421	1,996
DISTRICT 5 TOTAL	34,532	2,549	22,918	9,065	1,699	7,104	12,110	7,881	20,936
TOTAL U.S.	228,467	4,983	186,305	37,179	4,902	44,172	139,748	47,422	97,975
TOTAL U.S. Weeks Ended:									
JAN. 10, 1992	224,555*	5,088	182,380*	37,087	4,701	44,637	142,147*	49,361*	96,739
JAN. 18, 1991	217,681	9,679	169,688	38,314	5,478	45,261	119,007	48,631	100,732
DISTRICTS 1-4 Weeks Ended:									
JAN. 17, 1992	193,935	2,434	163,387	28,114	3,203	37,068	127,638	39,541	77,039
JAN. 10, 1992	190,524*	2,433	159,759*	28,332	3,154	37,871	129,797*	40,789*	76,435
JAN. 18, 1991	185,686	4,356	150,806	30,524	3,713	38,565	107,969	42,522	75,110

[1]Total motor gasoline stocks is equal to the sum of finished leaded stocks, finished unleaded stocks and motor gasoline.

[2]Includes Grade No. 4 fuel oil.

* See Revisions on Page 7

API WEEKLY STATISTICAL BULLETIN
Week Ended January 17, 1992

ESTIMATED DOMESTIC PRODUCTION OF CRUDE OIL (INCLUDING LEASE CONDENSATE), IMPORTS, CRUDE OIL SUPPLY BALANCE AND STOCKS OF CRUDE OIL

(In thousands of 42-gallon barrels)

Weeks Ended:	Estimated Domestic Production[1] API Monthly	Estimated Domestic Production[1] Latest Dept. of Energy August 1991	Crude Oil Imports[1] Total	Crude Oil Imports[1] From Canada	Crude Oil Stocks By Location[1]
	Daily Average				
DISTRICTS 1-4 TOTAL					
JAN. 17, 1992	4,476.0	4,560.0	5,765	825	260,907
JAN. 10, 1992	4,476.0	--	6,557	895	260,764*
JAN. 3, 1992	4,480.0	--	5,444	758	252,857
DEC. 27, 1991	4,480.0	--	4,947	754	258,710
DISTRICT 5 TOTAL					
JAN. 17, 1992	2,734.0	2,713.0	75	2	72,080 #
JAN. 10, 1992	2,734.0	--	192	7	74,025
JAN. 3, 1992	2,705.0	--	93	16	75,877
DEC. 27, 1991	2,705.0	--	66	--	66,801
TOTAL U.S.					
JAN. 17, 1992	7,210.0	7,273.0	5,840	827	332,987 #
JAN. 10, 1992	7,210.0	--	6,749	902	334,789*
JAN. 3, 1992	7,185.0	--	5,537	774	328,734
DEC. 27, 1991	7,185.0	--	5,013	754	325,511
JAN. 18, 1991	7,364.0 a/	--	4,862	737	321,259

#INCLUDES 18,069 BBLS. OF ALASKAN CRUDE OIL IN TRANSIT BY WATER.

a/ DOE actual for January 1991

DAILY AVERAGE CRUDE OIL SUPPLY BALANCE[1] (In thousands of 42-gallon barrels)

Week Ended:	Current	1991 Averages Absolute	1991 Averages Positive	1991 Averages Negative
JAN. 17, 1992	-79	460	502	-371

LOCATION OF CRUDE OIL STOCKS[1]

(In thousands of 42-gallon barrels)

Location	District 1	District 2	District 3	District 4	Districts 1-4	District 5	Total U.S.
Weeks Ended:							
JAN. 17, 1992	14,106	74,352	160,054	12,395	260,907	72,080 #	332,987 #
JAN. 10, 1992	14,769	72,543*	161,166*	12,286	260,764*	74,025	334,789*
JAN. 18, 1991	13,986	66,637	153,365	11,991	245,979	75,280	321,259

[1]See definitional notes, Page 6.

* See Revisions on Page 7

IMPORTS OF PETROLEUM PRODUCTS
(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline: Finished Leaded	Motor Gasoline: Finished Unleaded	Gasoline[2] Blending Components	Jet Fuel: Naphtha Type	Jet Fuel: Kerosine Type	Distillate Fuel Oil[3]	Residual Fuel Oil	L.P.G.	Unfinished Oils	Other	Total
New England	96	--	96	--	--	--	24	--	3	--	--	123
Central Atlantic	25	--	25	--	6	32	193	206	10	222	27	721
Lower Atlantic	59	--	59	6	--	16	16	83	--	--	--	180
DISTRICT 1 TOTAL												
JAN. 17, 1992	180	--	180	6	6	48	233	289	13	222	27	1,024
JAN. 10, 1992	114	--	114	--	6	41	184	207	10	145	11	718
JAN. 3, 1992	136	--	136	25	14	84	287	229	12	194	50	1,031
DEC. 27, 1991	140	--	140	50	7	29	302	508	3	182	30	1,251
DISTRICTS 2-4 TOTAL												
JAN. 17, 1992	5	--	5	1	1	--	20	9	60	154	176	426
JAN. 10, 1992	5	--	5	--	1	--	15	13	77	356	104	571
JAN. 3, 1992	5	--	5	5	1	--	22	72	50	238	171	564
DEC. 27, 1991	8	--	8	8	1	35	19	13	89	242	181	596
DISTRICT 5 TOTAL												
JAN. 17, 1992	5	--	5	--	--	--	3	3	7	5	4	27
JAN. 10, 1992	3	--	3	--	--	--	2	32	7	5	4	53
JAN. 3, 1992	9	--	9	--	--	1	4	36	3	6	7	66
DEC. 27, 1991	13	--	13	--	--	--	--	6	4	--	8	31
TOTAL U.S.	190	--	190	7	7	48	256	301	80	381	207	1,477
TOTAL U.S. Weeks Ended:												
JAN. 10, 1992	122	--	122	--	7	41	201	252	94	506	119	1,342
JAN. 3, 1992	150	--	150	30	15	85	313	337	65	438	228	1,661
DEC. 27, 1991	161	--	161	58	8	64	321	527	96	424	219	1,878
JAN. 18, 1991	169	--	169	155	44	38	101	219	93	299	137	1,255

[1]Total motor gasoline imports is equal to the sum of finished leaded imports and finished unleaded imports.
[2]Gasoline blending components are not included in total motor gasoline imports.
[3]Includes Grade No. 4 fuel oil.

DEFINITIONAL NOTES

Page 3—Stocks of Selected Products

The inventories shown are stocks located at refineries, bulk terminals, and in pipelines and include stocks held by independent bulk terminal operators. These inventories include stocks not available for shipment, those available for current shipment, and those held in reserve for shipment during the high consuming season as a supplement to then current production. Stocks not available are those required for processing, held in tank bottoms, in pipeline fill, and in other equipment in order to assure continuous operations.

Stocks of unleaded and leaded motor gasoline represent only finished motor gasoline located at refineries, pipelines and bulk terminals. A large portion of motor gasoline stocks at refineries consists of components which may be blended or compounded to produce either finished leaded or unleaded motor gasoline. Consequently, these stocks cannot be classified as either finished leaded or unleaded motor gasoline. The sum of finished leaded and unleaded motor gasoline stocks plus the components stocks equals total motor gasoline stocks.

Pages 3 and 5—Stocks and Imports of Petroleum Products

District 1 is composed of three areas which are described by the Department of Energy as follows:

New England—Maine, New Hampshire, Vermont, Massachusetts, Rhode Island, and Connecticut.
Central Atlantic—New York, New Jersey, Pennsylvania, Delaware, Maryland, and the District of Columbia.
Lower Atlantic—Virginia, West Virginia, North Carolina, South Carolina, Georgia, and Florida.

Page 4—Estimated Domestic Production

Monthly production represents an API estimate as of the first week of the month. This estimate may be revised at a subsequent date as more current information is received.

Crude Oil Imports

Crude oil (includes lease condensate) produced outside the 50 states. Material from the Athabasca tar sands is included.
Reported on a Port of Entry basis.
The Total of crude oil imports includes those from Canada.
Data do not include oil imported for the Strategic Petroleum Reserve.

Crude Oil Stocks by Location

Producer's stocks on leases are included.
Data do not include crude oil stocks held in the Strategic Petroleum Reserve.

Crude Supply Balance

Crude Supply Balance is the arithmetic difference, expressed in MB/D, between those factors that make up the availability of crude oil (Supply), i.e., estimated domestic crude oil production plus imports plus or minus the change in crude oil stocks, and those factors that convert or consume crude oil (Disposition), i.e., crude oil refinery inputs, exports, product supplied (used directly as fuel) and losses. A negative volume indicates a supply greater than disposition while a positive number indicates insufficient supply to balance.

Pages 4 and 5—Imports of Crude Oil and Petroleum Products

The estimates of imports published by the API are based on data supplied by reporting companies. These data exclude imports into Puerto Rico and the Virgin Islands but included shipments from Puerto Rico and the Virgin Islands to the U.S. mainland as imports. API classifies all withdrawals from bonded storage as imports.

INTERPRETIVE NOTES

Definitions used by the API throughout the Weekly Statistical Bulletin are the same as those used by the Department of Energy in its monthly and annual Petroleum Statements.

Unleaded gasoline is gasoline containing not more than 0.05 gram of lead per gallon and not more than 0.005 gram of phosphorous per gallon.

Data presented in the Bulletin are for the week ended 7 a.m. Friday. The date specified should not be considered as part of that week when calculating a month's total for production or the interpolation of a month's-end stock figure as of midnight of the last day of the month. *Example: a stock figure for a week ended 7 a.m. on the first of the month should be considered to be as of midnight of the previous month's last day.*

Totals for the U.S. published in the Bulletin exclude data for Puerto Rico, Virgin Islands, and other non-contiguous territories.

Data published in the Weekly Statistical Bulletin are estimates made by the API Finance, Accounting and Statistics Department based on data collected from reporting companies.

Data for the corresponding week of last year are from the published Bulletin for that week and are not adjusted to reflect subsequently published DOE monthly data. Final monthly data are available in the DOE, Petroleum Supply Annual.

API WEEKLY STATISTICAL BULLETIN
WEEK ENDED: JAN. 17, 1992

REVISIONS

01/10/92	PAGE 3	TOTAL MGAS	CENTRAL ATLANTIC	28,402
			DISTRICT 1 TOTAL	57,620
			TOTAL U.S.	224,555
			DISTRICTS 1-4	190,524
		UNLEADED MGAS	CENTRAL ATLANTIC	24,471
			DISTRICT 1 TOTAL	53,310
			TOTAL U.S.	182,380
			DISTRICTS 1-4	159,759
		DISTILLATE FUEL	CENTRAL ATLANTIC	38,655
			DISTRICT 1 TOTAL	62,678
			DISTRICT 3 TOTAL	31,864
			TOTAL U.S.	142,147
			DISTRICTS 1-4	129,797
		RESIDUAL FUEL	CENTRAL ATLANTIC	18,526
			DISTRICT 1 TOTAL	22,472
			TOTAL U.S.	49,361
			DISTRICTS 1-4	40,789
	PAGE 4 T	CRUDE OIL STOCKS	DISTRICTS 1-4 TOTAL	260,764
			TOTAL U.S.	334,789
	PAGE 4 B	TOTAL	PAD DISTRICT 2	72,543
			PAD DISTRICT 3	161,166
			TOTAL PAD DISTRICTS 1-4	260,764
			TOTAL U.S.	334,789